| | \mathcal{L} | FOR | Entire Territory Served |
|----|---|--------|--|
| | | | Community, Town or City P. S. C. NO. 2 |
| | | | P. S. C. NO2 |
| Sa | Name of Issuing Corporation | Ori | ginal Original SHEET NO. 6 |
| | | | Cancelling P. S. C. NO? 2 |
| | | | Original SHEETS NO. |
| | | | Revised DECETOR |
| | CLASSIFICATION OF SE | ERVICE | JAN 18 too |
| | SCHEDULE L | LP | PUBLIC SECTION |
| | | | COMMERVIC |
| | <u>Availability</u> | | COMPARSION |
| | Available to Consumers serv on or near its three-phase lines. | ed by | y the Cooperative located |
| | Rate | | |
| | Statement and Address | | and amound a |
| | \$1.25 per month per KW of b Plus energy charges o | | ng aemana: |
| | 2.0¢ per KWH for the first | : 50 E | KWH used per month |
| | per KW of billing dem | iand | WII wood nor month |
| | 1.5¢ per KWH for the next per KW of billing dem | | usea per montin |
| | 1.0¢ per KWH for all remai | ning | KWH used per month |
| | Determination of Billing Demand | | |
| | The billing demand shall be | + 400 | marimum amerage kilowatt |
| | load used by the Consumer for any per | iod c | fifteen (15) conse- |
| | cutive minutes during the month for u | vhich | the bill is rendered as |
| | indicated or recorded by a demand met | er. | 1 |
| | Power Factor | | |
| | The Consumer agrees to main | ntain | unity power factor as near |
| | ly as practicable. The Cooperative r | reseri | ves the right to measure |
| | such power factor at any time. Shoul that the power factor at the time of | a suc | naximum demand is less than |
| | 90%, the demand for billing purposes | shall | l be the demand as indi- |
| | cated or recorded by the demand meter | · mult | tiplied by 90% and divided |
| | by the percent power factor. | | CHECKED |
| | Minimum Monthly Charge | | PUBLIC SERVICE COMMISSION |
| | The minimum monthly charge | unde | r the and be traited and 17 he |
| | The minimum monthly charge | unuel | O CO CO |

| DATE | ΘF | ISSUE | Dec. | 19 | 1962 | | DATE | EFFEC | TIVE | Jan. | 25 | 1963 | |
|----------|-----|-------|-----------------|-----------|---------|---------------|----------------------|-------|------|--------|------------------------|---------|-----|
| | | | MONTH | DAY | YEAR | | | | *** | IONTH | DAY | YEAR | |
| ISSUE | D E | BY_ | name of | 12 | Ilen | | Mo | ınage | r | Ba | rdstown, | Ky. Cas | e # |
| I_{SS} | иес | d by | name of authori | $ty \ of$ | Order I | <i>Public</i> | itle <i>Ser</i> i | vice | Comm | ission | address <i>Date</i> | d 1-35 | -63 |

67

ENGINEERING

DIVISION

| | FOR Entire Territory Served |
|---|--|
| | Community, Town or City P. S. C. NO. 2 |
| Salt River Rural Electric Coop. Corp. | Original Original SHEET NO. 7 |
| Name of Issuing Corporation | Bovicod- |
| | Cancelling P. S. C. NO? |
| | Original SHEET NO |
| | 11012500 |
| OT A COLUMN AND A | |
| CLASSIFICATION OF S | |
| SCHEDULE | <i>LLP</i> |
| Minimum Annual Charge for Seasonal S | 'ervice |
| Consumers requiring servic months per year, may guarantee a min minimum monthly charge in accordance which case there shall be no minimum | with the foregoing section in |
| Types of Service | |
| Three-phase, 60 cycles, at | standard secondary voltage. |
| Conditions of Service | - Market 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 199 |
| 1. Motors having a rated horsepower (10 H.P.) must be three-p | capacity in excess of ten hase. |
| 2. The Consumer may conne from the power meter. Any additiona equipment which may be required for shed by the Consumer. | ect lighting to power circuits lateral transformers or regulating such lighting shall be furni- |
| 3. All wiring, pole lines ment beyond the metering point, excl formers and protective equipment, is system of the Consumer, and shall be the Consumer. | considered the distribution |
| voltage, a discount of ten per cent and to the above minimum charges. | ed at primary distribution (10%) shall apply to both bill |
| 5. Service will be render conditions. | red only under the following PUBLIC SERVICE COMMISSION |

DATE OF ISSUE Dec. 19 1962

MONTH DAY YEAR

DATE EFFECTIVE Jan. 25 1963

MONTH DAY YEAR

ISSUED BY Manager Bardstown, Ky.

name of officer title address case I

a

name of officer title address Case No. 4
Issued by authority of Order Public Service Commission Dated 1-25-63

The Consumer shall give satisfactory assurance supported by a written agreement as to the

character, amount, and duration of the business

ENGINEERING DIVISION

| | FOR Entire Territory Served |
|--|---|
| | Community, Town or City P. S. C. NO. 2 |
| Salt River Rural Electric Coop. Corp. Name of Issuing Corporation | Original Original SHEET NO. 8 Revised |
| | Cancelling P. S. C. NO? |
| | Original SHEET NO Revised |
| CLASSIFICATION OF S | SERVICE |
| SCHEDULE . | LLP |
| Conditions of Service (Cont'd) | |
| revenue of not les additional investm which shall includ transformer, and a of lines and equip available. Minimu based on the addit results in greater the KVA of install all other cases, t | guarantee a minimum annual es than 18% of the estimated ment required to extend service, le the additional cost of meters any additions to or alterations ment necessary to make service and charges for service shall be sional investment only when this charges than those based on led transformer capacity. In the minimum charges shall be cansformer capacity as herein- |
| percent (5%) higher. In the event to paid within fifteen (15) days from t | the date of the bill, the gross |
| rates shall apply. | , , |
| The state of the s | CHECKED PUBLIC SERVICE COMMISSION |
| | FEB 1 8 1963 |
| 6-4 | by CG3 ENGINEERING DIVISION |

1962 YEAR 1963 Jan. 25 DATE OF ISSUE Dec. DATE EFFECTIVE MONTH YEAR DAY ISSUED BY Manage**r** Bardstown, Ky. name of officer

address Case No. 41 Issued by authority of Order Public Service Commission Dated 1-25-63

title

| | Physics and All Cold Cold Cold Cold Cold Cold Cold Co |
|---|--|
| Form for filing Rate Schedules | For Salt River R.E.C.C. Service Area Community, Town or City |
| | P.G.C. NO. 2 |
| | Constructive Control of Transfer and Transfer and Control of Contr |
| | 4th Revised SHEET NO. 2 |
| Name of issuing Corporation | CANCELLING P.S.C. NO. |
| | $rac{3rd}{r}$ Revised SIRRT NO $_{\circ}$ 9 |
| CLASSIFICATIO | N OF SERVICE |
| | |
| | $m_{ m constant}$ |
| $SCHEDULE\ LLP$ | |
| LARGE INDUSTRIAL POWER US | SERS |
| 500 KW AND OVER | |
| on or near Seller's three-phase lines for all to the established rules and regulations of the Selection DEMAND CHARGES: | ller. |
| \$1.25 per month per kw of I PLUS ENERGY CHARGES | oilling demand |
| • • • • • • • • • • • • • • • • • • • | 20,000 kwh used per month. 20,000 kwh used per month. ning kwh used per month. |
| DETERMINATION OF BILLING DEMAND | · |
| The billing demand shall be the maximudsed by the consumer for any period of fifteen during the month for which the bill is rendered by a demand meter. | (15) consecurive minutes |
| | |
| The consumer agrees to maintain unity practicable. The Cooperative reserves the right factor at any time. Should such measurements in | t to measure such power IC SERVICE COMMISSION |
| factor at the time of his maximum demand is less billing purposes shall be the demand as indicate demand meter multiplied by 90% and divided by the | s than 90%, the demand for seconded by the |
| | FIGURE DVISION |

DATE OF ISSUE May 26, 1969

ISSUED BY May 26, 1969

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ry. in

Case No. 5174

dated May 20, 1969

| Form for filing Rate Schedules | For Salt River R.E.C.C. Service Are. Community, Town or City |
|---|--|
| | P.S.C. NO. 2 |
| | 3rd Revised SHEET NO. 10 |
| Salt River Rural Electric Coop. Corp. | CANCELLING P.S.C. NO. |
| Name of Issuing Corporation | Extractive configuration with the configuration of the state of the configuration of the state of the configuration of the configuratio |
| | 2nd Revised SHEET NO. 10 |
| CLASSIFICATION OF | FSERVICE |
| | RATE |
| | PER UNIT |
| MINIMUM MONTHLY CHARGE | |
| The minimum monthly charge under the above per month. | e rate shall be |
| MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICES | |
| Consumers requiring service during not to per year may guarantee a minimum payment of twelve monthly charge in accordance with the foregoing sections shall be no minimum monthly charge. | times the minimum |
| TYPE OF SERVICE | |
| Three-phase, 60 cycles, at standard second | dary voltage. |
| | |
| CONDITIONS OF SERVICE | |
| Motors having a rated capacity in exc (10) h.p. must be three-phase. | cess of ten horsepower |
| The consumer may connect lighting to the power meter. Any additional transformers or re which may be required for such lighting shall be full | gulating equipment |
| consumer. 3. All wiring, pole lines, and other ele | ectrical equipment |
| beyond the metering point, exclusive of the service | transformers and |
| protective equipment, is considered the distribution consumer and shall be furnished and maintained by t | n system of the , he consumer. |
| 4. If service is furnished at primary data discount of ten percent (10%) shall apply to both be minimum charges. | istribution voltage, a |
| 5. Service will be rendered only under | |
| conditions: a. The Consumer shall give satisfa | |
| supported by a written agreemen amount, andduration of the busi | ness offered. ENGINERING WISION |

| DATE OF | ISSUE | May 26, | 1969 | DATE | EFFECTIVE | May 26, 1969 |) | Terminanian managari |
|-----------|-------------|---------|----------|--------|--------------|--------------|--------|----------------------|
| tssued by | 1025 | ~~~~ | Me | ZTITLE | Manager | 6-// | | _ |
| | Name of | Officer | • | | | | 7 | |
| Issued by | y authority | of an | Order of | the Pu | blic Service | Commission | of Ky. | in |
| Case No. | 5174 | | ieted . | May 20 | , 1969 | | | ÷' |

| Form for filing Rate Schedules | For Salt River R.E.C.C. Service Area Community, Town or City | | | | | |
|--|--|--|--|--|--|--|
| | P.S.C. NO. 2 | | | | | |
| | 3rd Revised SHEET NO. 11 | | | | | |
| Salt River Rural Electric Coop. Corp. | CANCELLING P.S.C. NO. | | | | | |
| Name of Issuing Corporation | 2nd Revised SHEET NO. 11 | | | | | |
| CLASSIFICATION (| OF SERVICE | | | | | |
| Authorities (Constitution Constitution Const | RATE PER UNIT | | | | | |
| b. The Consumer shall guarantee a of not less than 18% of the ext investment required to extend sinclude the additional cost of and any additions to or alteratequipment necessary to make ser Minimum charges for service shated additional investment only when greater charges than those bases stalled transformer capacity. In minimum charges shall be based capacity as hereinbefore provided as the capacity as hereinbefore provided and the capacity as hereinbefore provided and the capacity as higher. In the event the current mowell within fifteen days from the date of the bill, the apply. | imated additional ervice, which shall meters, transformers, ions of lines and vice available. Il be based on the this results in d on the KVA of in- In all other cases, on KVA of transformer led. es rates being five withly bill is not paid | | | | | |
| | by Division Division | | | | | |
| DATE OF ISSUE May 26, 1969 DATE | EFFECTIVE May 26, 1969 | | | | | |
| ISSUED BY JULIAN STATE Manager | | | | | | |
| Name of Officer Issued by authority of an Order of the Pub Case No. 5174 dated May 20, | lic Service Commission of Ky. in 1969 | | | | | |